STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

MENDED REPORT

DIVISION OF OIL, GAS AND MINING														
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER NBU 1022-9E4CS					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT NATURAL BUTTES					
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES					
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.									7. OPERATOR PHONE 720 929-6507					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217									9. OPERATOR E-MAIL mike.mcconaughey@anadarko.com					
	L LEASE NUMBER INDIAN, OR STATI	Ε)		11. MINERAL OWNERSHIP FEDERAL (11) INDIAN (12) STATE (13) FEE (14)					12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')									14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN	ALLOTTEE OR TR	IBE NAME		8. INTEND TO COMMINGLE PRODUCTION FROM				19. SLANT						
(if box 12 =	'INDIAN')		MULTIPLE FORMATIONS YES (Submit Commingling Application) NO (VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCATION OF WELL FO			OOTAGES	Q	TR-QTR	SECTION		том	/NSHIP	RANGE MERID		MERIDIAN		
LOCATION AT SURFACE 2080 FS				SL 1378 FWL		NESW	9	9		0.0 S	22.0 E		S	
Top of Uppermost Producing Zone 2555 FI				NL 672 FWL		SWNW	Ç	9		10.0 S		22.0 E S		
At Total Depth 2555 FI				NL 672 FWL		SWNW	9		10.0 S		22.0 E	22.0 E S		
21. COUNT		NTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 672					23. NUMBER OF ACRES IN DRILLING UNIT 320						
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 984					26. PROPOSED DEPTH MD: 10122 TVD: 10004						
27. ELEVAT	ION - GROUND LI	5152	28. BOND NUMBER WYB000291					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496						
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length			rade & Thread		Max Mu		Cement	Sacks	Yield	Weight	
Surf	11	8.625	0 - 236	30 28.0	J	-55 LT&C	0.2		2	Type V Class G	180 270	1.15	15.8	
Prod	7.875	7.875 4.5 0 - 101		22 11.6 HCP-110 LT		P-110 LT&C	12.5		5	Class G	780	3.38	12.0	
									Class G	1430	1.31	14.3		
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
W EL	L PLAT OR MAP P	COMPLETE DRILLING PLAN												
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							TOPOGRAPHICAL MAP							
NAME Joel Malefyt TITLE Regualtory					nalyst PHONE				720 929-6828					
SIGNATURE				DATE 12/21/2015 EMAIL				EMAIL j	joel.malefyt@anadarko.com					
l	er assigned 1755520000	00	APPROVAL Pern					Manager						
I				1 Still (Mallago)										

